PERFORMANCE HIGHLIGHTS

Revenue

5,505

4,730

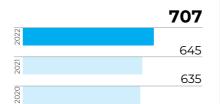
1,960

OPERATIONAL HIGHLIGHTS

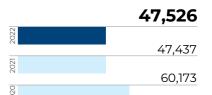
SOCIAL **HIGHLIGHTS**



2P hydrocarbon reserves,

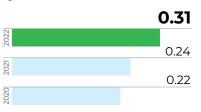


Actual headcount²



NO, emissions,

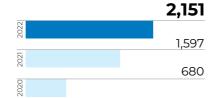
tonnes per 1,000 tonnes of produced hydrocarbons



FINANCIAL HIGHLIGHTS¹

USD mln

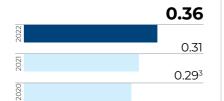
Share in the earnings of joint ventures and associates



Oil and gas condensate production, thous. tonnes

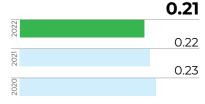


Lost Time Incident Rate (LTIR)



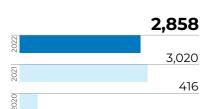
SO, emissions,

tonnes per 1,000 tonnes of produced hydrocarbons



Net profit

EBITDA



CAPEX on an accrual basis

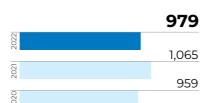


18,845

15,161

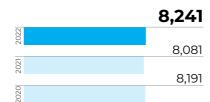
8,767

CAPEX on a cash basis

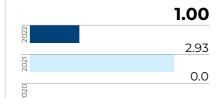


Natural and associated gas

production, mln m³

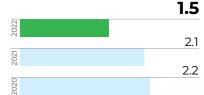


Fatal Accident Rate (FAR)



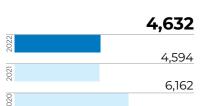
APG flaring rate,

tonnes per 1,000 tonnes of produced hydrocarbons

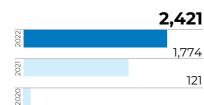


21

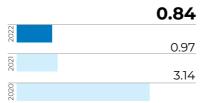
Net debt



Free cash flow

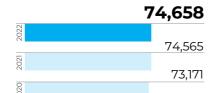


Net debt / EBITDA

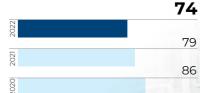


Oil transportation, thous, tonnes

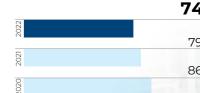
Oil refining,



Services index), %



Social stability level (Samruk Research





^{2 —} In 2020, the Company revised its methodology to calculate the actual headcount (by including employees from consolidated companies with an ownership interest of 51% or above).

3 — Data without hours worked of KazTransGas.

